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		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
BEAUREGARD-Schedule FRC		Kwh										
Energy Charge	0.05373	13.43	26.87	40.30	53.73	67.16	80.60	94.03	107.46	161.19	214.92	268.65
Monthly Service Charge	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00
Subtotal		22.43	35.87	49.30	62.73	76.16	89.60	103.03	116.46	170.19	223.92	277.65
Formula Rate Plan	8.46%	1.90	3.03	4.17	5.31	6.44	7.58	8.72	9.85	14.40	18.94	23.49
Environmental Adjustment Clause	0.00115	0.29	0.58	0.86	1.15	1.44	1.73	2.01	2.30	3.45	4.60	5.75
Power Cost Adjustment	0.06675	16.69	33.38	50.06	66.75	83.44	100.13	116.81	133.50	200.25	267.00	333.75
Total		41.31	72.85	104.39	135.94	167.48	199.02	230.57	262.11	388.29	514.46	640.64
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
CLAIBORNE-Schedule A		Kwh										
Energy Charge	0.027400	6.85	13.70	20.55	27.40	34.25	41.10	47.95	54.80	82.20	109.60	137.00
Monthly Service Charge	15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00
FRP Rider	9.94%	0.68	1.36	2.04	4.21	3.40	4.09	4.77	5.45	8.17	10.89	13.62
Power Cost Adjustment	0.08154	20.39	40.77	61.16	81.54	101.93	122.31	142.70	163.08	244.62	326.16	407.70
Total		42.92	70.83	98.75	128.15	154.58	182.50	210.41	238.33	349.99	461.65	573.32
											_	
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
CLECO-Schedule RS		Kwh										
Energy Charge	*	20.58	41.15	61.73	82.30	106.99	131.68	161.31	190.94	309.45	427.96	546.47
Monthly Customer Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Rate Schedule IICR	0.00322	0.81	1.61	2.42	3.22	4.03	4.83	5.64	6.44	9.66	12.88	16.10
Rate Schedule EE	0.00235	0.59	1.18	1.76	2.35	2.94	3.53	4.11	4.70	7.05	9.40	11.75
Rate Schedule EEPE	0.00072	0.18	0.36	0.54	0.72	0.90	1.08	1.26	1.44	2.16	2.88	3.60
Rate Schedule SRCA	**	2.79	3.58	4.36	5.15	5.94	6.73	7.51	8.30	11.45	14.60	17.75
Surcredit Adjustment	-0.00103	(0.26)	(0.52)	(0.77)	(1.03)	(1.29)	(1.55)	(1.80)	(2.06)	(3.09)	(4.12)	(5.15)
TCJA Bill Credit	***	(0.21)	(0.41)	(0.62)	(0.82)	(0.99)	(1.16)	(1.33)	(1.51)	(2.19)	(2.88)	(3.56)
Fuel Adjustment Clause	0.02779	6.95	13.90	20.84	27.79	34.74	41.69	48.63	55.58	83.37	111.16	138.95
Environmental Adjustment Clause	0.00009	0.02	0.05	0.07	0.09	0.11	0.14	0.16	0.18	0.27	0.36	0.45
Dolet Hills Refund	0.00000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total		43.44	72.88	102.32	131.77	165.36	198.95	237.48	276.01	430.12	584.24	738.35
Energy Charge \$.08230/kwh - November through April					·	·	·				·	

Energy Charge \$.08230/kwh - November through April

^{***-}TJCA Bill Credit: First 1,000 kwh: -\$0.000824/kwh, 1001 kwh and above: -\$0.000686/kwh

		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
CONCORDIA-Schedule A		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.025350	6.34	12.68	19.01	25.35	31.69	38.03	44.36	50.70	76.05	101.40	126.75
Monthly Service Charge	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50
Subtotal		14.84	21.18	27.51	33.85	40.19	46.53	52.86	59.20	84.55	109.90	135.25
Formula Rate Plan	22.78%	3.38	4.82	6.27	7.71	9.15	10.60	12.04	13.49	19.26	25.04	30.81
Base Energy Non-Fuel Adjustment	0.041600	10.40	20.80	31.20	41.60	52.00	62.40	72.80	83.20	124.80	166.40	208.00
Power Cost Adjustment	0.036628	9.16	18.31	27.47	36.63	45.79	54.94	64.10	73.26	109.88	146.51	183.14
Total		37.77	65.11	92.45	119.79	147.13	174.47	201.80	229.14	338.49	447.85	557.20

^{*-}Energy Charge varies with kwh usage: First 1,000 kwh: \$.08230/kwh, 1001-1500 kwh: .09875/kwh, Above 1501: \$0.11851/kwh- May through October

^{**-} SRCA: \$2.00 per month + \$0.00315/kwh

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		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
DEMCO-Schedule A- NLM		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Delivery Charge	0.028346	7.09	14.17	21.26	28.35	35.43	42.52	49.61	56.69	85.04	113.38	141.73
Grid Access Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Franchise Fee Credit Adjustment	-0.00017	(0.04)	(0.09)	(0.13)	(0.17)	(0.21)	(0.26)	(0.30)	(0.34)	(0.51)	(0.68)	(0.85)
*Rider RLM Credit	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Subtotal		19.04	26.09	33.13	40.18	47.22	54.26	61.31	68.35	96.53	124.70	152.88
Formula Rate Plan Adjustment	36.94%	7.03	9.64	12.24	14.84	17.44	20.05	22.65	25.25	35.66	46.07	56.47
Wholesale Power Charge	0.07091	17.73	35.46	53.18	70.91	88.64	106.37	124.09	141.82	212.73	283.64	354.55
Total		43.81	71.18	98.55	125.93	153.30	180.67	208.05	235.42	344.92	454.41	563.90
*Member has no load management devices installed	-											
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
DEMCO-Schedule A		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Delivery Charge	0.028346	7.09	14.17	21.26	28.35	35.43	42.52	49.61	56.69	85.04	113.38	141.73
Grid Access Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Franchise Fee Credit Adjustment	-0.00017	(0.04)	(0.09)	(0.13)	(0.17)	(0.21)	(0.26)	(0.30)	(0.34)	(0.51)	(0.68)	(0.85)
*Rider RLM Credit	-5.00	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)
Subtotal	3,00	14.04	21.09	28.13	35.18	42.22	49.26	56.31	63.35	91.53	119.70	147.88
Formula Rate Plan Adjustment	36.94%	5.19	7.79	10.39	12.99	15.60	18.20	20.80	23.40	33.81	44.22	54.63
Wholesale Power Charge	0.07091	17.73	35.46	53.18	70.91	88.64	106.37	124.09	141.82	212.73	283.64	354.55
Total	3,0,0,2	36.96	64.33	91.71	119.08	146.45	173.83	201.20	228.57	338.07	447.56	557.06
*Member has load management device(s) installed												
0 17		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
Entergy Louisiana-Schedule RS-G (Lega	cv FCSI)	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.03762	9.41	18.81	28.22	37.62	47.03	56.43	65.84	75.24	112.86	150.48	188.10
Monthly Service Charge	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00
Schedule AMS	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41
Subtotal	2,11	21.82	31.22	40.63	50.03	59.44	68.84	78.25	87.65	125.27	162.89	200.51
FRP Rider	88.7570%	19.36	27.71	36.06	44.41	52.75	61.10	69.45	77.80	111.19	144.58	177.97
Rider FSC-EGSL-III	1.3479%	0.29	0.42	0.55	0.67	0.80	0.93	1.05	1.18	1.69	2.20	2.70
Rider FSC-ELL-IV	19.1158%	4.17	5.97	7.77	9.56	11.36	13.16	14.96	16.75	23.95	31.14	38.33
Rider FSC-ELL-IV	9.9671%	2.17	3.11	4.05	4.99	5.92	6.86	7.80	8.74	12.49	16.24	19.99
Rider SCO-I	-0.8397%	(0.18)	(0.26)	(0.34)	(0.42)	(0.50)	(0.58)	(0.66)	(0.74)	(1.05)	(1.37)	(1.68)
Rider SCO-II	-0.5384%	(0.13)	(0.20)	(0.34)	(0.42)	(0.32)	(0.37)	(0.42)	(0.74)	(0.67)	(0.88)	(1.08)
Rider SCO-III	-0.3364 / ₀	(0.12)	(0.17)	(0.22)	(0.27)	(0.32)	(0.37)	(0.42)	(0.47)	(0.34)	(0.40)	(0.55)
Rider SCO-IV	-0.2748 % -2.4644%	(0.54)	(0.77)	(1.00)	(1.23)	(1.46)	(1.70)	(1.93)	(2.16)	(3.09)	(4.01)	(4.94)
Rider SCO-IV	-3.1127%	(0.68)	(0.77)	(1.00)	(1.56)	(1.40)	(2.14)	(2.44)	(2.73)	(3.90)	(5.07)	(6.24)
Rider EECR-QS	0.00119	0.30	0.60	0.89	1.19	1.49	1.79	2.08	2.38	3.57	4.76	5.95
Rider EECR-PE	0.00013	0.07	0.00	0.39	0.28	0.35	0.42	0.49	0.56	0.84	1.12	1.40
Fuel Tracker Rider	0.00028	0.07	0.00	0.00	0.28	0.00	0.42	0.49	0.00	0.00	0.00	0.00
Fuel Adjustment Clause	0.01937	4.84	9.69	14.53	19.37	24.21	29.06	33.90	38.74	58.11	77.48	96.85
,	0.01937	0.01	0.02	0.02	0.03	0.04	0.05	0.05	0.06	0.09	0.12	0.16
Environmental Adjustment Clause	0.000031				0.03	0.04	0.03	0.03	0.06	0.09	0.12	0.16
Evol Stabilization Dilot Decomor Didon	0.000012	0.00										
Fuel Stabilization Pilot Program Rider	0.000012	0.00	0.01	0.01								
Fuel Stabilization Pilot Program Rider Resilience Plan Cost Recovery Rider Total	0.000012 0.1083%	0.00 0.02 51.48	0.01 0.03 76.65	0.01 0.04 101.81	0.05	0.02 0.06 152.15	0.02 0.07 177.31	0.08	0.02	0.14	0.05 0.18 429.02	0.22

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		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
Entergy Louisiana-Schedule RS-L (Legacy E	LL)	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.03762	9.41	18.81	28.22	37.62	47.03	56.43	65.84	75.24	112.86	150.48	188.10
Monthly Service Charge	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00
Schedule AMS	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41
Subtotal		21.82	31.22	40.63	50.03	59.44	68.84	78.25	87.65	125.27	162.89	200.51
FRP Rider	88.7570%	19.36	27.71	36.06	44.41	52.75	61.10	69.45	77.80	111.19	144.58	177.97
Rider FSC-ELL-III	2.7740%	0.61	0.87	1.13	1.39	1.65	1.91	2.17	2.43	3.47	4.52	5.56
Rider FSC-ELL-IV	19.1158%	4.17	5.97	7.77	9.56	11.36	13.16	14.96	16.75	23.95	31.14	38.33
Rider FSC-ELL-V	9.9671%	2.17	3.11	4.05	4.99	5.92	6.86	7.80	8.74	12.49	16.24	19.99
Rider SCO I	-1.3439%	(0.29)	(0.42)	(0.55)	(0.67)	(0.80)	(0.93)	(1.05)	(1.18)	(1.68)	(2.19)	(2.69)
Rider SCO II	-0.0599%	(0.01)	(0.02)	(0.02)	(0.03)	(0.04)	(0.04)	(0.05)	(0.05)	(0.08)	(0.10)	(0.12)
Rider SCO III	-0.5439%	(0.12)	(0.17)	(0.22)	(0.27)	(0.32)	(0.37)	(0.43)	(0.48)	(0.68)	(0.89)	(1.09)
Rider SCO IV	-2.4644%	(0.54)	(0.77)	(1.00)	(1.23)	(1.46)	(1.70)	(1.93)	(2.16)	(3.09)	(4.01)	(4.94)
Rider SCO-V	-3.1127%	(0.68)	(0.97)	(1.26)	(1.56)	(1.85)	(2.14)	(2.44)	(2.73)	(3.90)	(5.07)	(6.24)
Rider EECR-QS	0.00119	0.30	0.60	0.89	1.19	1.49	1.79	2.08	2.38	3.57	4.76	5.95
Rider EECR-PE	0.00028	0.07	0.14	0.21	0.28	0.35	0.42	0.49	0.56	0.84	1.12	1.40
Fuel Tracker Rider	0.00000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Fuel Adjustment Clause	0.01937	4.84	9.69	14.53	19.37	24.21	29.06	33.90	38.74	58.11	77.48	96.85
Environmental Adjustment Clause	0.000031	0.01	0.02	0.02	0.03	0.04	0.05	0.05	0.06	0.09	0.12	0.16
Fuel Stabilization Pilot Program Rider	0.000012 0.1083%	0.00	0.01	0.01 0.04	0.01	0.02 0.06	0.02 0.07	0.02	0.02	0.04 0.14	0.05 0.18	0.06
Resilience Plan Cost Recovery Rider Total	0.1083%	51.73	77.00	102.27	127.55	152.82	178.09	203.36	228.63	329.72	430.81	531.90
Total		51./5	77.00	102.27	127.55	152.62	1/8.09	203.30	228.03	329.72	450.61	551.90
		270	=00	==0	4 000	4.000	4 = 20	4 ==0	2 222	2 222	1.000	- 000
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
JEFFERSON DAVIS-Schedule A		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.07055	17.64	35.28	52.91	70.55	88.19	105.83	123.46	141.10	211.65	282.20	352.75
Monthly Service Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Subtotal		29.64	47.28	64.91	82.55	100.19	117.83	135.46	153.10	223.65	294.20	364.75
Formula Rate Plan	3.82%	1.13	1.81	2.48	3.15	3.83	4.50	5.17	5.85	8.54	11.24	13.93
Emergency Rate Relief Rider- 2020 Hurricanes	0.01182	2.96	5.91	8.87	11.82	14.78	17.73	20.69	23.64	35.46	47.28	59.10
Power Cost Adjustment	0.04313	10.78	21.57	32.35	43.13	53.91	64.70	75.48	86.26	129.39	172.52	215.65
Total		44.51	76.56	108.60	140.65	172.70	204.75	236.80	268.85	397.04	525.24	653.43
	_		•					•		•	•	
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
NORTHEAST- Schedule A		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.05474	13.69	27.37	41.06	54.74	68.43	82.12	95.80	109.49	164.23	218.98	273.72
Monthly Service Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Power Cost Adjustment	0.04391	10.98	21.96	32.93	43.91	54.89	65.87	76.84	87.82	131.73	175.64	219.55
Total	5.52552	36,66	61.33	85.99	110.65	135.32	159.98	184.64	209.31	307.96	406.62	505.27
		20.00	02.00	33.77	110.00	100.02	207.70	202,01	_0,.01	2050	100.02	

Energy Charge \$.054744/kwh - May thorugh November

*-Energy Charge varies with kwh usage: First 800 kwh: \$.054744/kwh, Above 800 kwh: \$.042244/kwh- December through April

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Commission does not attest to the accuracy of the info	ormation provided.		, , , , ,					,				
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
PANOLA-HARRISON- Schedule R		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.05388	13.47	26.94	40.41	53.88	67.35	80.82	94.29	107.76	161.64	215.52	269.40
Monthly Service Charge	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50
Power Cost Recovery Factor	0.028629	7.16	14.31	21.47	28.63	35.79	42.94	50.10	57.26	85.89	114.52	143.15
Total		27.13	47.75	68.38	89.01	109.64	130.26	150.89	171.52	254.03	336.54	419.05
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
POINTE COUPEE-Schedule 100/101		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.040190	10.05	20.10	30.14	40.19	50.24	60.29	70.33	80.38	120.57	160.76	200.95
Monthly Service Charge	12.40	12.40	12.40	12.40	12.40	12.40	12.40	12.40	12.40	12.40	12.40	12.40
Subtotal		22.45	32.50	42.54	52.59	62.64	72.69	82.73	92.78	132.97	173.16	213.35
Formula Rate Plan Adjustment	7.39%	1.66	2.40	3.14	3.89	4.63	5.37	6.11	6.86	9.83	12.80	15.77
Base Energy Non-Fuel Charge	0.040280	10.07	20.14	30.21	40.28	50.35	60.42	70.49	80.56	120.84	161.12	201.40
Franchise Fee Adjustment Rider	-0.00018	(0.05)	(0.09)	(0.14)	(0.18)	(0.23)	(0.27)	(0.32)	(0.36)	(0.54)	(0.72)	(0.90)
Power Cost Adjustment	0.038196	9.55	19.10	28.65	38.20	47.75	57.29	66.84	76.39	114.59	152.78	190.98
Total		43.68	74.04	104.41	134.77	165.14	195.50	225.86	256.23	377.68	499.14	620.60
The ratepayers located within the municipalities of New Road			Franchise Fee 1	Municipal Adju	stment Rider.							
Refer to tariff for Franchise Fee Municipal Adjustment Rider for	or a particular municip											
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
SLECA-Schedule A		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.04620	11.55	23.10	34.65	46.20	57.75	69.30	80.85	92.40	138.60	184.80	231.00
Monthly Service Charge	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00
Emergency Rate Relief Rider	0.01332	3.33	6.66	9.99	13.32	16.65	19.98	23.31	26.64	39.96	53.28	66.60
Power Cost Adjustment	0.06398	16.00	31.99	47.99	63.98	79.98	95.97	111.97	127.96	191.94	255.92	319.90
Total		39.88	70.75	101.63	132.50	163.38	194.25	225.13	256.00	379.50	503.00	626.50
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
SLEMCO-Schedule 01		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.0193700	4.84	9.69	14.53	19.37	24.21	29.06	33.90	38.74	58.11	77.48	96.85
Base Rate Energy Adjustment	0.0406800	10.17	20.34	30.51	40.68	50.85	61.02	71.19	81.36	122.04	162.72	203.40
Monthly Service Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Storm Damage Cost Recovery Rider	0.001249	0.31	0.62	0.94	1.25	1.56	1.87	2.19	2.50	3.75	5.00	6.25
Power Cost Adjustment	0.0467423	11.69	23.37	35.06	46.74	58.43	70.11	81.80	93.48	140.23	186.97	233,71
Total	2102211220	39.01	66.02	93.03	120.04	147.05	174.06	201.07	228.08	336.12	444.17	552.21

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		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
SLEMCO-Schedule 05		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.017860	4.47	8.93	13.40	17.86	22.33	26.79	31.26	35.72	53.58	71.44	89.30
Base Rate Energy Adjustment	0.0382800	9.57	19.14	28.71	38.28	47.85	57.42	66.99	76.56	114.84	153.12	191.40
Monthly Service Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Storm Damage Cost Recovery Rider	0.001249	0.31	0.62	0.94	1.25	1.56	1.87	2.19	2.50	3.75	5.00	6.25
Power Cost Adjustment	0.0467423	11.69	23.37	35.06	46.74	58.43	70.11	81.80	93.48	140.23	186.97	233.71
Total		38.03	64.07	90.10	116.13	142.16	168.20	194.23	220.26	324.39	428.53	532.66

		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
SWEPCO-Schedule RS		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.08080	20.20	40.40	60.60	80.80	101.00	121.20	141.40	161.60	242.40	323.20	404.00
Customer Charge	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43
Subtotal		27.63	47.83	68.03	88.23	108.43	128.63	148.83	169.03	249.83	330.63	411.43
Formula Rate Plan Rider	0.0000%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Advanced Metering System Cost Rec Fee Rider	3.24	3.24	3.24	3.24	3.24	3.24	3.24	3.24	3.24	3.24	3.24	3.24
Rate Credit Rider	0.0000%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Rider EECR	0.001065	0.27	0.53	0.80	1.07	1.33	1.60	1.86	2.13	3.20	4.26	5.33
Rider EECR-PE	0.000391	0.10	0.20	0.29	0.39	0.49	0.59	0.68	0.78	1.17	1.56	1.96
CWIP Refund Rider	0.000000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Fuel Adjustment Clause	0.026697	6.67	13.35	20.02	26.70	33.37	40.05	46.72	53.39	80.09	106.79	133.49
Environmental Adjustment Clause	0.000292	0.07	0.15	0.22	0.29	0.37	0.44	0.51	0.58	0.88	1.17	1.46
Renewable Resources Recovery Rider	0.010422	2.61	5.21	7.82	10.42	13.03	15.63	18.24	20.84	31.27	41.69	52.11
Retired Plant Recovery Rider	0.003397	0.85	1.70	2.55	3.40	4.25	5.10	5.94	6.79	10.19	13.59	16.99
Total		41.44	72.20	102.97	133.73	164.50	195.27	226.03	256.80	379.86	502.93	625.99

Energy Charge \$.0808/kwh - May through October

^{*-}Energy Charge varies with kwh usage: First 500 kwh: \$.0673/kwh, Above 500 kwh: \$.0584/kwh- November through April

	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
WASHINGTON-ST.TAMMANY-Schedule A-5	Kwh										
Energy Charge *	12.81	25.62	38.42	51.23	63.70	74.81	85.92	97.03	141.47	185.91	230.35
Monthly Service Charge 12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Franchise Fee Credit Adjustment Rider -0.00018	(0.05)	(0.09)	(0.14)	(0.18)	(0.23)	(0.27)	(0.32)	(0.36)	(0.54)	(0.72)	(0.90)
Subtotal	24.76	37.53	50.29	63.05	75.47	86.54	97.60	108.67	152.93	197.19	241.45
Formula Rate Plan Adjustment 4.21%	1.04	1.58	2.12	2.65	3.18	3.64	4.11	4.57	6.44	8.30	10.16
Power Cost Adjustment 0.05262	13.16	26.31	39.47	52.62	65.78	78.93	92.09	105.24	157.86	210.48	263.10
Total	38.96	65.41	91.87	118.32	144.43	169.11	193.80	218.48	317.23	415.97	514.71

11/19/2024

Ratepayers located in municipalities of Franklinton, Angie, Slidell, Abita Springs, Folsom, Pearl River, and Sun are charged a Franklinton, Angie, Slidell, Abita Springs, Folsom, Pearl River, and Sun are charged a Franklinton, Angie, Slidell, Abita Springs, Folsom, Pearl River, and Sun are charged a Franklinton, Angie, Slidell, Abita Springs, Folsom, Pearl River, and Sun are charged a Franklinton, Angie, Slidell, Abita Springs, Folsom, Pearl River, and Sun are charged a Franklinton.

Refer to tariff for Franchise Fee Charge Rider for a particular municipality

^{*-}Energy Charge varies with kwh usage: First 1,200 kwh: \$.05123/kwh, Above 1,200 kwh: \$.04444/kwh

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Company	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
BEAUREGARD-Schedule FRC	\$41.31	\$72.85	\$104.39	\$135.94	\$167.48	\$199.02	\$230.57	\$262.11	\$388.29	\$514.46	\$640.64
CLAIBORNE-Schedule A	\$42.92	\$70.83	\$98.75	\$128.15	\$154.58	\$182.50	\$210.41	\$238.33	\$349.99	\$461.65	\$573.32
CLECO-Schedule RS	\$43.44	\$72.88	\$102.32	\$131.77	\$165.36	\$198.95	\$237.48	\$276.01	\$430.12	\$584.24	\$738.35
CONCORDIA-Schedule A	\$37.77	\$65.11	\$92.45	\$119.79	\$147.13	\$174.47	\$201.80	\$229.14	\$338.49	\$447.85	\$557.20
DEMCO-Schedule A- NLM	\$43.81	\$71.18	\$98.55	\$125.93	\$153.30	\$180.67	\$208.05	\$235.42	\$344.92	\$454.41	\$563.90
DEMCO-Schedule A	\$36.96	\$64.33	\$91.71	\$119.08	\$146.45	\$173.83	\$201.20	\$228.57	\$338.07	\$447.56	\$557.06
Entergy Louisiana-Schedule RS-G (Legacy EGSL)	\$51.48	\$76.65	\$101.81	\$126.98	\$152.15	\$177.31	\$202.48	\$227.64	\$328.30	\$429.02	\$529.63
Entergy Louisiana-Schedule RS-L (Legacy ELL)	\$51.73	\$77.00	\$102.27	\$127.55	\$152.82	\$178.09	\$203.36	\$228.63	\$329.72	\$430.81	\$531.90
JEFFERSON DAVIS-Schedule A	\$44.51	\$76.56	\$108.60	\$140.65	\$172.70	\$204.75	\$236.80	\$268.85	\$397.04	\$525.24	\$653.43
NORTHEAST- Schedule A	\$36.66	\$61.33	\$85.99	\$110.65	\$135.32	\$159.98	\$184.64	\$209.31	\$307.96	\$406.62	\$505.27
PANOLA-HARRISON-Schedule R	\$27.13	\$47.75	\$68.38	\$89.01	\$109.64	\$130.26	\$150.89	\$171.52	\$254.03	\$336.54	\$419.05
POINTE COUPEE-Schedule 100/101	\$43.68	\$74.04	\$104.41	\$134.77	\$165.14	\$195.50	\$225.86	\$256.23	\$377.68	\$499.14	\$620.60
SLECA-Schedule A	\$39.88	\$70.75	\$101.63	\$132.50	\$163.38	\$194.25	\$225.13	\$256.00	\$379.50	\$503.00	\$626.50
SLEMCO-Schedule 01	\$39.01	\$66.02	\$93.03	\$120.04	\$147.05	\$174.06	\$201.07	\$228.08	\$336.12	\$444.17	\$552.21
SLEMCO-Schedule 05	\$38.03	\$64.07	\$90.10	\$116.13	\$142.16	\$168.20	\$194.23	\$220.26	\$324.39	\$428.53	\$532.66
SWEPCO-Schedule RS	\$41.44	\$72.20	\$102.97	\$133.73	\$164.50	\$195.27	\$226.03	\$256.80	\$379.86	\$502.93	\$625.99
WASHINGTON-ST.TAMMANY-Schedule A-5	\$38.96	\$65.41	\$91.87	\$118.32	\$144.43	\$169.11	\$193.80	\$218.48	\$317.23	\$415.97	\$514.71
AVERAGE COST	\$41.10	\$68.76	\$96.43	\$124.18	\$151.97	\$179.78	\$207.87	\$235.96	\$348.34	\$460.71	\$573.08
AVERAGE COST PER KWH	\$0.1644	\$0.1375	\$0.1286	\$0.1242	\$0.1216	\$0.1199	\$0.1223	\$0.1180	\$0.1161	\$0.1152	\$0.1146

LPSC Jurisdictional Residential Electric Rate Comparison for 1,000 Kwh for November 2024, Previous Month, and Same Month Last Year

